

Table A-3
Supply/Demand Balance for PG&E Area
2005-2008 Base Case Scenario

Line		<u>Aug 2005</u>	<u>Aug 2006</u>	<u>Aug 2007</u>	<u>Aug 2008</u>
1	Existing Generation	25,858	25,710	25,935	26,088
2	Retirements (Known)		-219	0	0
3	Retirements (Generic Assumption)	-375	-625	0	0
4	High Probability CA Additions	227	1,069	153	0
5	Forced Outages ¹	-1,600	-1,600	-1,600	-1,600
6	Zonal Transmission Limitation ¹	-300	-300	-300	-300
7	Net Interchange ²	2,500	2,750	2,750	2,750
8	Total Supply (MW)	26,310	26,785	26,938	26,938
9	1-in-2 Summer Temperature Demand (Normal)	22,017	22,410	22,748	23,180
10	Projected Operating Reserve (1-in-2)*	22.0%	22.3%	20.9%	18.4%
11	1-in-10 Summer Temperature Demand (Hot)	23,469	23,888	24,249	24,709
12	Projected Operating Reserve (1-in-10)*	13.5%	13.7%	12.5%	10.2%
13	MW need to meet 7.0% Reserves in NP26	-1,373	-1,417	-1,184	-692

14 Notes: *Does not reflect uncertainty for "Net Interchange" or "Forced Outages" which can result in significant variation in Operating Reserve.

¹ CAISO provided estimate.

² 2005 estimates based on CAISO provided levels of NW and SMUD interchange values during June-July 2004 and assuming flows are S-N on Path 26. The 2006 estimate assumes a decrease in exports to SMUD by 250 MW